

| | | Jul-23 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | Category | | | | | | | |
| | 132 kV Badarpur SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 41 | 132kV Main Bus at Badarpur | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Main Bus | Normal Maintenance related shutdown. | SD may be deferred until Misa - Kopli - Khanabong link is available and sufficient internal Generation of Meghalaya is available. | |
| | 220 kV Mokokchung SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 42 | 220/132kV 30MVA ICT-1 at 220kV Mokokchung | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | For Buchholz trip logic modification at Mokokchung | Existing system improvement related shutdown. | SD may be availed. Other 2 ICTs at Mokokchung to be kept in service. Also, all tie lines of Nagaland State to be kept in service. |
| 43 | 220/132kV 30MVA ICT-2 at 220kV Mokokchung | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | For Buchholz trip logic modification at Mokokchung | Existing system improvement related shutdown. | SD may be availed. Other 2 ICTs at Mokokchung to be kept in service. Also, all tie lines of Nagaland State to be kept in service. |
| 44 | 220/132kV 30MVA ICT-3 at 220kV Mokokchung | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | For Buchholz trip logic modification at Mokokchung | Existing system improvement related shutdown. | SD may be availed. Other 2 ICTs at Mokokchung to be kept in service. Also, all tie lines of Nagaland State to be kept in service. |
| | 220 KV Dimapur SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 44 | 132 KV Bus -1 (will cause outage of Kohima & Dimapur-2 Feeder) at Dimapur | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Testing of Bus-Coupler Bay and SF6 leakage testing in 132kV Bus-1 | Existing system improvement related shutdown. | SD may be availed. 132 kV Kaong-Kohima, 132 kV Kohima-Chiphobozou and 132 kV Kohima-Wokha to be in service. Also, consent to be obtained from SLDC Nagaland as Dimapur(NA) will be fed via 132 kV Dimapur (PG) - Dimapur (NA) link 1 only |
| 44 | 10 MVA ICT-3 at 220kV Dimapur | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | CSD 0800Hrs to 1600Hrs | Replacement of HV Bushline CT Terminal Plate | Existing system improvement related shutdown. | SD may be availed. Other 2 ICTs at Dimapur (PG) to be kept in service. |
| | 400kV Bongaigaon SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 45 | 400kV Bus Reactor # 5 Main Bay at Bongaigaon | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900 Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed subject to no outage of elements. ICT#2 is shares dia with 400 kV Bus Reactor # 5. |
| 46 | 400kV ICT#2 & BR#5 tie bay at Bongaigaon | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900 Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed subject to no outage of elements. |
| 47 | 400kV ICT#2 Main bay at Bongaigaon | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900 Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed subject to no outage of elements. ICT#2 is shares dia with 400 kV Bus Reactor # 5. |
| 48 | 80MVar Bus Reactor # 4 at Bongaigaon | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900 Hrs to 1600Hrs | For Buchholz relay trip logic modification | Existing system improvement related shutdown. | SD may be availed. About 3 kV voltage change is expected at 400 kV Bongaigaon S/s |
| 49 | 400kV 80MVar Bus Reactor # 3 & 4 at Bongaigaon | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900 Hrs to 1600Hrs | For Buchholz relay trip logic modification | Existing system improvement related shutdown. | SD may be availed. About 5 kV voltage change is expected at 400 kV Bongaigaon S/s |
| | 400kV Balipara SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 50 | 400kV BUS REACTOR - 1 MAIN BAY at Balipara | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed subject to no outage of elements. Bus reactor # 1 shares dia with ICT # 1 at Balipara |
| 51 | 400kV BNC-3 MAIN BAY at Balipara | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed subject to no outage of elements. BNC # 3 shares dia with Bongaigaon # 1 at Balipara |
| 52 | 400kV KAMENG - 2 MAIN BAY at Balipara | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed subject to no outage of elements. Kameng # 2 shares dia with Bongaigaon # 3 at Balipara. |
| 53 | 315MVA 400/220kV ICT-1 at Balipara | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP OF ICT | Normal Maintenance related shutdown. | SD may be availed subject to no outage of elements. Bus reactor # 1 shares dia with ICT # 1 at Balipara |
| | 400kV Misa SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 54 | 33 kV Tertiary Reactor #1 at 400kV Misa | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Repairing of damaged conductor in Bay and rectification in C&R panel. | Normal Maintenance related shutdown. | SD may be availed |
| 55 | 33 kV Tertiary Reactor #2 at 400kV Misa | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments & Reactor | Normal Maintenance related shutdown. | SD may be availed |
| 56 | 33 kV Tertiary Reactor #3 at 400kV Misa | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments & Reactor | Normal Maintenance related shutdown. | SD may be availed |
| 57 | 33 kV Tertiary Reactor #4 at 400kV Misa | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments & Reactor | Normal Maintenance related shutdown. | SD may be availed |
| 58 | 220 kV Main Bus-1 at Misa | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Maintenance of 220kV Main Bus-1 and equipments. | Normal Maintenance related shutdown. | SD may be availed. All the elements may be shifted to Bus 2. It may be mentioned to the OCC Forum that upon N-1 contingency of the other Bus, i.e. Bus 2, 220 kV Misa - Samaguri DC, 220 kV Misa - Dimapur DC and 220 kV Misa - Bynahat DC will out of service, thereby causing major reliability issues for Capital Area of Assam as well as for Nagaland Power System. Therefore, consent may be obtained from SLDC Assam, SLDC Nagaland and SLDC Meghalaya for availing the shutdown. |
| 59 | 220 kV Main Bus-2 at Misa | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Maintenance of 220kV Main Bus-2 and equipments. | Normal Maintenance related shutdown. | SD may be availed. All the elements may be shifted to Bus 1. It may be mentioned to the OCC Forum that upon N-1 contingency of the other Bus, i.e. Bus 1, 220 kV Misa - Samaguri DC, 220 kV Misa - Dimapur DC and 220 kV Misa - Bynahat DC will out of service, thereby causing major reliability issues for Capital Area of Assam as well as for Nagaland Power System. Therefore, consent may be obtained from SLDC Assam, SLDC Nagaland and SLDC Meghalaya for availing the shutdown. |
| 60 | 400 kV Main Bus-1 at Misa | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Maintenance of 400kV Main Bus-1 and equipments. | Normal Maintenance related shutdown. | Under the N-1 contingency of Main Bus 2 at Misa, flow in ICT II and ICT III will be zero, leading to very high flow in ICT I which will not be sustainable, thereby leading to tripping of ICT I. This will cause segregation of 400 kV and 220 kV at Misa S/s. Therefore, consent from SLDC Assam, SLDC Nagaland and SLDC Meghalaya may be obtained for availing the shutdown |
| | 400kV Silchar SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 61 | 315MVA 400/220kV ICT-3 at Silchar | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900Hrs to 1200Hrs | For Buchholz relay trip logic modification | Existing system improvement related shutdown. | SD may be availed. 400/132 kV ICT 2 & 3 are to be in service. |
| 62 | 63MVar Bus Reactor - 2 at Silchar | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900Hrs to 1200Hrs | For Buchholz relay trip logic modification | Existing system improvement related shutdown. | SD may be availed. About 2 kV voltage change is observed in Silchar S/s |
| 63 | 132kV Bus-1 at Silchar | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900Hrs to 1500Hrs | AMP of Bus and Jumper changing in Srakona-1 bay | Normal Maintenance related shutdown. | SD may be deferred until Misa - Kopli - Khanabong link is available and sufficient internal Generation of Meghalaya is available. |
| 64 | 132kV Bus Coupler at Silchar | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900Hrs to 1500Hrs | Panel wiring checking after removal of 132 kV PK Bari and Imehal bays | Existing system improvement related shutdown. | SD may be availed |
| 65 | 200MVA ICT-2 at Silchar | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900Hrs to 1600Hrs | Oil top up of ICT and AMP of Bays | Normal Maintenance related shutdown. | SD may be availed. 400/132 kV ICT 1 & 3 are to be in service. |
| 66 | 400kV ICT-1 & Azam Tie Bay 402 at Silchar | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900Hrs to 1600Hrs | AMP of Bay Equipment | Normal Maintenance related shutdown. | SD may be availed provided no outage of any element. |

| Sl. No. | Name of Element | Time | Reason | Category | Remarks |
|--|--|--|--|---|---|
| 52 | 220KV SONAPUR-SARUSAJAI | 8:00-16:00 | CORRIDOR CLEANING | Normal Maintenance related shutdown. | SD may be availed subject to availability of 220 KV Sarusajai-Jawaharnagar-Samuguri link, 220 KV Samuguri - Sonapur line and 220 KV Sarusajai-Azara DC. |
| 53 | 220KV AGIA-BTPS-I | CSD 06:00HRS OF 1.7.2023 TO 18:00 HRS OF 3.7.2023 | REPLACEMENT OF OLD SAS PANEL WITH NEW SEIMENS PANEL. | Existing system improvement related shutdown. | The SD may be availed subject to availability of 220 KV BTPS -Salakati DC and 220KV Agia-BTPS 2 line. |
| 54 | 220KV AGIA-BTPS-II | CSD 06:00HRS OF 4.7.2023 TO 18:00 HRS OF 6.7.2023 | REPLACEMENT OF OLD SAS PANEL WITH NEW SEIMENS PANEL. | Existing system improvement related shutdown. | The SD may be availed subject to availability of 220 KV BTPS -Salakati DC and 220KV Agia-BTPS 1 line. |
| 55 | Name of Element | Time | Reason | Category | |
| SHUTDOWNS PROPOSED BY NAGALAND | | | | | |
| 1 | 132KV Mokokchung - Doyang TL. | 8:00-16:00 | Testing of RTU communication status. | Normal Maintenance related shutdown. | SD may be availed subject to availability of 220 KV Mariani-Mokokchung DC. |
| 2 | 132KV Dimapur(PG) - Dimapur(DoP) Ckt-1 TL. | 7:00-15:00 | Replacement of old ACSR Panther with one and old disc insulator with polymer insulator at Dead end Tower/gantry within Dimapur(PG) sub-station premises. | Normal Maintenance related shutdown. | SD may be availed. Power to Dimapur (DoP) will be fed via a single circuit of 220 KV Dimapur(PG) - Dimapur(DoP) II TL. |
| 3 | 160MVA,220/132 kV ICT-2 AT DIMAPUR (PG)/S | 7:00-15:00 | Replacement of old ACSR Panther with one and old disc insulator with polymer insulator at Dead end Tower/gantry within Dimapur(PG) sub-station premises. | Normal Maintenance related shutdown. | SD may be availed. Other 2 ICTs to be kept in service. |
| 56 | Name of Element | Time | Reason | Category | |
| SHUTDOWNS PROPOSED BY TRIPURA | | | | | |
| 1 | 132 KV BUS BARAMURA | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | SD may be availed |
| 2 | 132 KV P.K Bari - P.K Bari (STS) | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | SD may be availed. Bangladesh Load may be restricted within 120 MW. |
| 3 | 132 KV Rokhia - Agartala I | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | Under N-1 contingency of 132 KV Rokhia - Agartala I, the generation of Rokhia and Monarchak is to be limited within the combined value of load of 132 KV |
| 4 | 132 KV Monarchak - Udaipur | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | SD may be availed. Generation of Monarchak to be kept within 75 MW to limit the flow of 132 KV Monarchak - Rokhia line flow within 70 MW. |
| 5 | 132 KV Ambassa - P.K Bari (STS) | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | SD may be availed |
| 6 | 132 KV Rokhia - Agartala II | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | Under N-1 contingency of 132 KV Rokhia - Agartala I the generation of Rokhia and Monarchak is to be limited within the combined value of load of 132 KV |
| 7 | 132 KV SM Nagar - SM Nagar (STS) | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | SD may be availed. Bangladesh Load may be restricted within 120 MW. |
| 8 | 132 KV Monarchak - Rokhia | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | SD may be availed. The Generation of Monarchak to be kept within such a value as the load of 132 KV Rajmanganur and allowable loading of 132 KV Monarchak - |
| 9 | 132 KV Palatana - Udaipur | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | SD may be availed |
| 10 | 132 KV Bodhjungnagar - SM Nagar (STS) | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | SD may be availed. Bangladesh Load may be restricted within 120 MW. |
| 11 | 132 KV Dharmnagar - Durlavcherra | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | SD may be availed. 132 KV PK Bari - Dullacherra line and 132 KV Haikandi - Dharmnagar line to be kept in service. |
| 12 | 132 KV P.K. Bari - Missionilla (Dharmnagar) | 09:00 - 16:00 Hrs | Routine maintenance | Normal Maintenance related shutdown. | SD may be availed. 132 KV Dharmnagar - Dullacherra line to be kept in service. |
| 57 | Name of Element | Time | Reason | Category | |
| SHUTDOWNS PROPOSED BY MEGHALAYA | | | | | |
| 1 | 220KV Killing-Misa Line-1 | 08:00 - 16:00 Hrs | Maintenance of Bay equipments | Normal Maintenance related shutdown. | SD may be availed subject to availability of 220 KV Killing - Misa 2 |
| 2 | 132KV Nongalbra-Agia II feeder | 08:00 - 13:00 Hrs | Disc Changing T/Loc 147 | Normal Maintenance related shutdown. | SD may be availed. 132 KV Agia - Mendipathar - Nangalbra link to be kept in service. |
| 3 | 132KV Khlichriat(Meghalaya)-Khlichriat(PG) line-II | 10:00 - 16:00 Hrs | To attend to the hot spot on the R-phase line side isolator and bay maintenance works at Khlichriat SS, MePTCL. | Normal Maintenance related shutdown. | SD may be availed provide the other line is kept under service |
| 4 | 220KV Misa-Byrnihat DC line | 09:00 - 16:00 Hrs | Checking of Disc insulators,clamps,connectors,jumpers,conductors,etc | Normal Maintenance related shutdown. | SD may be availed. 400/220 KV ICT's at Byrnihat S/s to be kept in service. |
| 5 | 220KV Misa-Byrnihat DC line | 09:00 - 16:00 Hrs | Checking of Disc insulators,clamps,connectors,jumpers,conductors,etc | Normal Maintenance related shutdown. | SD may be availed. 400/220 KV ICT's at Byrnihat S/s to be kept in service. |
| 6 | 220KV Killing-Misa Line-2 | 08:00 - 16:00 Hrs | Maintenance of Bay equipments | Normal Maintenance related shutdown. | SD may be availed subject to availability of 220 KV Killing - Misa 2 |
| 7 | 132KV Umtru-Kahilpara line-I | 09:00 - 17:00 Hrs | Installation of Synchronising trolley at Umtru Power Station | Normal Maintenance related shutdown. | SD may be availed |
| 8 | ICT-1 at Killing s/s | 08:00 - 16:00 Hrs | Topping of Transformer Oil | Normal Maintenance related shutdown. | SD may be availed. ICT 1 at Killing to be kept in service |
| 9 | 132KV Mendipathar-Agia feeder | 09:00 - 14:00 Hrs | Jungle clearance at T/Loc 236 to 247 | Normal Maintenance related shutdown. | SD may be availed. 132 KV Agia - Nangalbra line and 132 KV Mendipathar - Nangalbra line |
| 10 | 132KV Umtru-Kahilpara line-II | 09:00 - 17:00 Hrs | Installation of Synchronising trolley at Umtru Power Station | Normal Maintenance related shutdown. | SD may be availed |
| 11 | ICT-2 at Killing s/s | 08:00 - 16:00 Hrs | Topping of Transformer Oil | Normal Maintenance related shutdown. | SD may be availed. ICT II at Killing to be kept in service |
| 58 | Name of Element | Time | Reason | Category | |
| SHUTDOWNS PROPOSED BY NEPCO | | | | | |
| AgGBPS | | | | | |
| 1 | GTG-4 at AgGBPS | CSD 09:00 HRS OF 24.07.23 TO 23:59 HRS OF 02.08.23 | GCPP installation and 132 KV CB overhauling work | Normal Maintenance related shutdown. | SD may be availed. Information to all the constituents may be given. |
| 2 | 132 KV Bus 1 at AgGBPS | 7:00-16:00 | GTG 4 Bay maintenance | Normal Maintenance related shutdown. | SD may be availed |
| 3 | 132 KV Bus 2 at AgGBPS | 7:00-16:00 | GTG 4 Bay maintenance | Normal Maintenance related shutdown. | SD may be availed |
| 4 | STG-2 at AgGBPS | CSD 09:00 HRS OF 26.07.23 TO 23:59 HRS OF 02.08.23 | Governor HMI upgradation | Normal Maintenance related shutdown. | SD may be availed. Information to all the constituents may be given. |
| 5 | 132 KV Bus 1 at AgGBPS | 7:00-16:00 | STG 2 Bay maintenance | Normal Maintenance related shutdown. | SD may be availed |
| 6 | 132 KV Bus 2 at AgGBPS | 7:00-16:00 | STG 2 Bay maintenance | Normal Maintenance related shutdown. | SD may be availed |
| 59 | Name of Element | Time | Reason | Category | |
| SHUTDOWNS PROPOSED BY INDIGRID | | | | | |
| 1 | A/R of 132KV-BISWANATH CHARIAL-HTANAGAR-1 | 09:30 HRS TO 17:30 HRS | A/R in non auto mode required for Installation of Additional Earthing | Normal Maintenance related shutdown. | A/R may be kept in Non-Auto Mode |
| 2 | A/R of 132KV-BISWANATH CHARIAL-HTANAGAR-2 | 09:30 HRS TO 17:30 HRS | A/R in non auto mode required for Installation of Additional Earthing | Normal Maintenance related shutdown. | A/R may be kept in Non-Auto Mode |