		Shutdown Approve	d for the month of July 2023					7
sx Name of Element	1 2 3 4 5 6 7 8	Jul-23 9 10 11 12 13 14 15 16 17 18 19	20 21 22 23 24 25 26 27 28 29	30 31	Time	Reason	Category	
SHUTDOWNS PROPOSED BY PGCIL								
132kV Transmission lines						AMP OR P. F OR O'LL I. P.		
1 132kV Surjamninagar - Comilla # I TL		Consent received from Ta	ripura Consent required from NLDC		0700Hrs to 1700Hrs	AMP of Bay, Re-alignment of Bus Side Isolator, Re- installation of LA base insulators, SD Nature Defect Rectification of Line.	Normal Maintenance related shutdown.	SD may be availed. Consent from NLDC, India and SLDC Tripura may be taken before availing the shutdown.
2 132kV Surjamninagar - Comilla # II TL		Consent received from Ti	ripura Consent required from NLDC		0700Hrs to 1700Hrs	AMP of Bay, Re-alignment of Bus Side Isolator, Re- installation of LA base insulators, SD Nature Defect Rectification of Line.	Normal Maintenance related shutdown.	SD may be availed. Consent from NLDC, India and SLDC Tripura may be taken before availing the shutdown.
3 132 KV Palatana - Surjamaninagar(TSECL) TL		Consent received from To	ripura Consent required from NLDC		0700Hrs to 1700Hrs	SD Nature Defect Rectification of Line & Reconfirmatory Test of CB.	Normal Maintenance related shutdown.	SD may be availed. The load of South Comilla (Bangladesh) to be kept within 100 MW to keep the Tripura Power System reliable and secure. Also, before availing the shutdown, the Bangladesh SPS 2 related to tripping of 132 kV Palatana – Surajmaninagar TL to be kept in OFF condition.
4 132KV AIZAWL - KUMARGHAT TL					0800Hrs to 1600Hrs	AMP of Kumarghat bay at Aizwal	Normal Maintenance related shutdown.	SD may be availed. 132 kV Aizawl - Tipaimukh - Jiribam link, 132 kV Aizawl - Melriat line and 132 kV Aizawl - Kolasib -Badarpur link to be kept in service. Consent from SLDC Mizoram to be taken.
5 132 kV Badarpur - Kolasib TL			Consent received from Mizoram		0800Hrs to 1600Hrs	Infringement Clearing work at Loc- 191-192,231-232 and Birdguard Fixing at Loc-94 under Badarpur	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 132 kV Aizawl-Kolasib, 132 kV Aizawl - Melriat line, 132 kV Aizawl - Tipairaukh-Jiribam link and 132 kV Aizawl - Kumarghat line. Consent from SLDC Mizoram required.
6 132 kV Karimganj - Kumarghat TL			Consent received from Assam		0800Hrs to 1600Hrs	For Infringement Clearing work at Loc-231-244 under Badarpur	Normal Maintenance related shutdown.	SD may be availed. 132 kV Badarpur - Karimganj line to be kept in service. Consent from SLDC Assam required.
7 132kV Badarpur - Khlichriat TL		Not Approved in 203rd C	ОССМ		0800Hrs to 1600Hrs	For Firmware upgradation of Micom P442 distance relay at Badarpur & Khlerihat	Existing system improvement related	
8 132kV Khandong - Khliehriat - I TL			Intimation to NEEPCO		0800Hrs to 1600Hrs	OPGW installation work under reliable communication Scheme. Old OPGW wire to be replaced.	Existing system improvement related shutdown.	SD may be availed subject the availability of 132 kV Khandong - Khliehriat II TL and 132 kV Jiribam - Haflong - Umrangshu - Khandong link. Consent from NFFPCO to be taken
9 132kV Dimapur-Doyang - ITL			Intimation to NEEPCO		0900Hrs to 1600Hrs	Re-aglignment of Line Side Arcing Horn	Existing system improvement related shutdown	
10 132kV Dimapur-Doyang - II TL			Intimation to NEEPCO		0900Hrs to 1600Hrs	Re-aglignment of Line Side Arcing Horn and Earthing of Double Peak tower at Locations 271-274	Existing system improvement related shutdown.	SD may be availed. 132 kV Dimapur - Doyang I to be kept in service.
11 132kV Silchar - Badarpur - 1					0900Hrs to 1600Hrs	Rectification of Bus Isolator and AMP of Bay equipments at Silchar end	Normal Maintenance related	SD may be availed. Other circuit to be kept in service. Leshka generation to be maximized.
12 132kV Silchar - Srikona - 1		Consent received from As	ssam		1300Hrsto 1600Hrs	Rectification of Bus Isolater at Silchar end	Normal Maintenance related	SD may be availed subject to availability of 132 kV Silchar-Srikona II
13 A/R of 132kV Dimapur-Doyang - I TL					0900Hrs to 1600Hrs	Auto Reclosure Switch to be kept in Non-Auto Mode for work in other circuit	Existing system improvement related	A/R may be kept in Non-Auto Mode
14 A/R of 132kV Dimapur-Doyang - II TL					0900Hrs to 1600Hrs	Auto Reclosure Switch to be kept in Non-Auto Mode for	Existing system improvement related	A/R may be kept in Non-Auto Mode
15 A/R of 132kV Khandong - Kopili - ITL					0700Hrs to 1800Hrs	work in other circuit Auto Reclosure Switch to be kept in Non-Auto Mode for	Existing system improvement related	A/R may be kept in Non-Auto Mode
16 A/R of132kV Khandong - Kopili - II TL					0700Hrs to 1800Hrs	OPGW Stringing Works Auto Reclosure Switch to be kept in Non-Auto Mode for	Existing system improvement related	2 1
17 A/R of l 32kV Badarour - Khlichriat TL					0700Hrs to 1800Hrs	OPGW Stringing Works Auto Reclosure Switch to be kept in Non-Auto Mode for	shutdown. Existing system improvement related	A/R may be kept in Non-Auto Mode
18 A/R of132kV Khandong - Khlichriat - I TL					0700Hrs to 1800Hrs	OPGW Stringing Works Auto Reclosure Switch to be kept in Non-Auto Mode for	shutdown. Existing system improvement related	A/R may be kept in Non-Auto Mode
19 A/R of 132kV Khandong - Khlichriat - II T.					0700Hrs to 1800Hrs	OPGW Stringing Works Auto Reclosure Switch to be kept in Non-Auto Mode for	shutdown. Existing system improvement related	A/R may be kept in Non-Auto Mode
19 Ark 01132kV Knandong - Knilennat - II 1L		Jul-23 9 10 11 12 13 14 15 16 17 18 19			0/00rits to 1800rits	OPGW Stringing Works	shutdown. Category	A/R may be kept in Non-Auto Mode
220kV Transmission lines	1 2 3 4 5 6 7 8	9 10 11 12 13 14 15 16 17 18 19	20 21 22 23 24 25 26 27 28 29	30 31				
20 220 kV Misa-Samaguri #1 TL			Consent received from Assam		0800Hrs to 1600Hrs	AMP Work at Misa end	Normal Maintenance related shutdown.	Will be reviewed as 220 kV Balipara - Sonabil 2nd ckt and HTLS of 220 kV Azara - Sarusajai D/C is expected before the proposed date.
21 220kV New Mariani - Old Mariani(AEGCL)		Consent received from A:	ssam Intimation to NEEPCO		0700Hrs to 1600Hrs	Anchor tower stringing work	Existing system improvement related shutdown.	Considering N-1 contingency of 220 kV AGBPP - New Mariani (PG) line, Upper Assam Power Flow is to be maintained within 260 MW (during solar period) and 250 MW (during non-solar period). Consent from SLDC Assam and NEEPCO to be taken before availing the shutdown.
22 A/R of 220kV New Mariani - Kathalguri					0700Hrs to 1800Hrs	For PID Scanning works	Existing system improvement related	
23 A/R of 220kV Old Mariani - Kathalguri					0700Hrs to 1800Hrs	For PID Scanning works	Existing system improvement related	A/R may be kept in Non-Auto Mode
24 A/R of 220kV Misa - Dimapur - 1 TL					0700Hrs to 1800Hrs	Auto Reclosure Switch to be kept in Non-Auto Mode for OPGW Stringing Works	Existing system improvement related	A/R may be kept in Non-Auto Mode
25 A/R of 220kV Misa - Dimapur - 2 TL					0700Hrs to 1800Hrs	Auto Reclosure Switch to be kept in Non-Auto Mode for OPGW Stringing Works	Existing system improvement related	A/R may be kept in Non-Auto Mode
26 A/R of 220kV Misa - Kopili - 1 TL					0700Hrs to 1800Hrs	Auto Reclosure Switch to be kept in Non-Auto Mode for	Existing system improvement related	A/R may be kept in Non-Auto Mode
		Jul-23				OPGW Stringing Works	Shutdown.	
400kV Transmission lines	1 2 3 4 3 6 7 8	7 10 11 12 13 14 15 16 17 18 19	20 11 12 15 14 15 18 17 18 19	30 31				
27 400 kV Silchar - PK Bari-1 TL		Intimation to Indigrid			0800Hrs to 1600Hrs	For Firmware upgradation of Micom P442 distance relay at Silchar end	Existing system improvement related shutdown.	SD may be availed. 400 kV Silchar - PK Bari 2 TL and 400 kV Palatana - SM Nasar - PK Bari link to be kept in service.
28 400 kV Silchar - PK Bari-2 TL		Intimation to Indigrid			0800Hrs to 1600Hrs	For Firmware upgradation of Micom P442 distance relay at Silchar end	Existing system improvement related shutdown	SD may be availed. 400 kV Silchar - PK Bari I TL and 400 kV Palatana - SM Nagar - PK Bari link to be kept in service.
29 400kV Bongaigaon - Balipara # 3 TL along with LR					0900Hrs to 1600Hrs	For Buchholz trip logic modification at Balipara & Bongaigaon	Existing system improvement related shutdown	SD may be availed. Other 3 number of circuits between Bongaigaon and Balipara to be kept in service.
30 400kV Bongaigaon - Balipara # 4 TL along with LR					0900Hrs to 1600Hrs	For Buchholz trip logic modification at Bongaigaon	Existing system improvement related	
31 400kV Bongaigaon - Brynihat TL along with LR		NER-ER ATC/ITC to be revised	Consent received from Meghalaya		0900Hrs to 1600Hrs	For Buchholz trip logic modification at Bongaigaon	Existing system improvement related shutdown.	Under the condition of the shutdown of the element, NER-ER TTC/ATC will be
32 400kV Bongaigaon - Azara TL along with LR		NER-ER ATC/TTC to be revised	Consent received from Assam		0900Hrs to 1600Hrs	For Buchholz trip logic modification at Balipara & Bongaigaon	Existing system improvement related shutdown.	Under the condition of the shutdown of the element, NER-ER TTC/ATC will be
33 400kV Bongaigaon - Balipara # 1 TL along with LR					0900Hrs to 1600Hrs	For Buchholz trip logic modification at Balipara & Bongaigaon	Existing system improvement related	
34 400 KV Silchar-Palatana - 1 TL along with LR		Intimation to OTPC			0900Hrs to 1600Hrs	Bongaigation Rectification of 412 CB. Changing of mechanism box, PLCC End to End testing, Bird guard fixing in Wave Trap and For PSL modification of LR and testing	Existing system improvement related shutdown.	CD
35 A/R of 400kV Misa - New Mariani - 1 TL					0700Hrs to 1800Hrs	Auto Reclosure Switch to be kept in Non-Auto Mode for OPGW Stringing Works	Existing system improvement related shutdown	A/R may be kept in Non-Auto Mode
36 A/R of 400kV Misa - New Mariani - 2 TL					0700Hrs to 1800Hrs	Auto Reclosure Switch to be kept in Non-Auto Mode for OPGW Stringing Works	Existing system improvement related	A/R may be kept in Non-Auto Mode
37 A/R of 400 KV Balipara - Bongaigaon - 1 TL					0700Hrs to 1800Hrs	Auto Reclosure Switch to be kept in Non-Auto Mode for OPGW Stringing Works	Existing system improvement related	A/R may be kept in Non-Auto Mode
38 A/R of 400 KV Balipara - Bongaigaon - 2 TL					0700Hrs to 1800Hrs	Auto Reclosure Switch to be kept in Non-Auto Mode for OPGW Stringing Works	Existing system improvement related	A/R may be kept in Non-Auto Mode
39 A/R of 400 KV Silchar-Palatana - 1 TL					0700Hrs to 1800Hrs	Auto Reclosure Switch to be kept in Non-Auto Mode for	Existing system improvement related	
40 A/R of 400 KV Silchar-Palatana - 2 TL					0700Hrs to 1800Hrs	OPGW Stringing Works Auto Reclosure Switch to be kept in Non-Auto Mode for	Existing system improvement related	
						OPGW Stringing Works	shutdown.	,,

		Jul-23			Category	
132 kV Badarpur SS	1 2 3 4 5 6 7 8 7 10 11 12 15 14	15 16 17 18 19 20 21 2	22 23 24 25 26 27 28 29 30 31			
41 132kV Main Bus at Badarpur		Not Approved in 203rd OCCM		0800Hrs to 1600Hrs AMP of Main Bus	Normal Maintenance related	SD may be deferred until Misa - Kopili - Khandong link is available and sufficier Internal Generation of Mezhalava is available.
220 kV Mokokchung SS					shuldown.	Internal Generation of Meghalaya is available.
42 220/132kV 30MVA ICT-1 at 220kV Mokokchung			Consent received from Nagaland	0800Hrs to 1600Hrs For Buchholz trip logic modification at Mokokchung	Existing system improvement related	SD may be availed. Other 2 ICTs at Mokokchung to be kept in service. Also, all t lines of Nagaland State to be kept in service.
43 220/132kV 30MVA ICT-2 at 220kV Mokokchung			Consent received from Nagaland	0800Hrs to 1600Hrs For Buchholz trip logic modification at Mokokchung	Existing system improvement related shutdown.	Innes of Nagatand State to be kept in service. SD may be availed. Other 2 ICTs at Mokokchung to be kept in service. Also, all t lines of Nagatand State to be kept in service.
44 220/132kV 30MVA ICT-3 at 220kV Mokokchung			Consent received from Nagaland	0800Hrs to 1600Hrs For Buchholz trip logic modification at Mokokchung	Existing system improvement related	SD may be availed. Other 2 ICTs at Mokokchung to be kept in service. Also, all t lines of Nagaland State to be kept in service.
220 KV Dimapur SS					Silutiowii.	
44 132 KV Bus -1 (will cause outage of Kohima & Dimapur-2 Feeder) at Dimapur			Consent received from Nagaland	0800Hrs to 1600Hrs Testing of Bus-Coupler Bay and SF6 leakage testing in 132k	Existing system improvement related shutdown.	SD may be availed.132 kV Karong-Kohima,132 kV Kohima-Chiephobozou and 132 kV Kohima-Wokha to be in service. Also, consent to be obtained from SLD Nagaland as Dimapur(NA) will be fed via 132 kV Dimapur (PG) - Dimapur (NA link 1 only
44 10 MVA ICT-3 at 220kV Dimapur				CSD 0800Hrs to 1600Hrs Replacement of HV Bushing CT Terminal Plate	Existing system improvement related	SD may be availed. Other 2 ICTs at Dimapur (PG) to be kept in service.
400kV Bongaigaon SS				TREMERITATION OF THE PROPERTY	Silutionii.	
45 400kV Bus Reactor # 5 Main Bay at Bongaigaon				0900 Hrs to 1600Hrs AMP of Bay Equipments	Normal Maintenance related shutdown	SD may be availed subject to no outage of elements. ICT#2 is shares dia with 40 kV Bus Reactor # 5.
46 400kV ICT#2 & BR#5 tie bay at Bongaigaon				0900 Hrs to 1600Hrs AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements.
47 400kV ICT#2 Main bay at Bongaigaon				0900 Hrs to 1600Hrs AMP of Bay Equipments	Normal Maintenance related	SD may be availed subject to no outage of elements. ICT#2 is shares dia with 4 kV Bus Reactor # 5.
48 80MVAr Bus Reactor # 4 at Bongaigaon				0900 Hrs to 1600Hrs For Buchholz relay trip logic modification	Existing system improvement related	SD may be availed. About 3 kV voltage change is expected at 400 kV Bongaigas
49 400kV 80MVAr Bus Reactor # 3 & 4 at Bongaigaon				0900 Hrs to 1600Hrs For Buchholz relay trip logic modification	Shutdown. Existing system improvement related	S/s SD may be availed. About 5 kV voltage change is expected at 400 kV Bongaiga
400KV 80MVAI Bus Reactor # 3 & 4 at Bongargaon		Jul-23		1900 THS to 1000THS 1701 Buchholz relay up logic mounication	shutdown. Category	S/s
4001 X Y D N GG	1 2 3 4 5 6 7 8 9 10 11 12 13 14	15 16 17 18 19 20 21 2	22 23 24 25 26 27 28 29 30 31		Category	
400kV Balipara SS			-	2000W - 1400W - 1400 CD - F - :	Normal Maintenance related	SD may be availed subject to no outage of elements. Bus reactor # 1 shares dia v
50 400KV BUS REACTOR - 1 MAIN BAY at Balipara				0800Hrs to 1600Hrs AMP of Bay Equipments	shutdown. Normal Maintenance related	ICT # 1 at Balipara SD may be availed subject to no outage of elements. BNC # 3 shares dia with
51 400KV BNC-3 MAIN BAY at Balipara				0800Hrs to 1600Hrs AMP of Bay Equipments	shutdown.	Bongaigaon # 1 at Balipara
52 400KV KAMENG - 2 MAIN BAY at Balipara				0800Hrs to 1600Hrs AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements. Kameng # 2 shares dia wi Boneaigaon # 3 at Balipara.
53 315MVA 400/220KV ICT-1 at Balipara				0800Hrs to 1600Hrs AMP OF ICT	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements. Bus reactor # 1 shares dia v ICT # 1 at Balioara
400kV Misa SS						·
54 33 kV Tertiary Reactor #1 at 400kV Misa				0800Hrs to 1600Hrs Repairing of damaged conductor in Bay and rectification in C&R panel.	Normal Maintenance related shutdown.	SD may be availed
55 33 kV Tertiary Reactor #2 at 400kV Misa				0800Hrs to 1600Hrs AMP of Bay Equipments & Reactor	Normal Maintenance related shutdown.	SD may be availed
56 33 kV Tertiary Reactor #3 at 400kV Misa				0800Hrs to 1600Hrs AMP of Bay Equipments & Reactor	Normal Maintenance related shutdown.	SD may be availed
57 33 kV Tertiary Reactor #4 at 400kV Misa				0800Hrs to 1600Hrs AMP of Bay Equipments & Reactor	Normal Maintenance related shutdown	SD may be availed
58 220 kV Main Bus-1 at Misa	Consent received from Assam, Nagaland & Meghalaya			0800Hrs to 1600Hrs Maintetnance of 220kV Main Bus-1 and equipments.	Normal Maintenance related shutdown.	SD may be availed. All the elements may be shifted to Bus 2. It may be mention to the OCC Forum that upon N-I contingency of the other Bus, i.e. Bus 2, 220 It Mus a "Sumption DC, 220 kV Miss a "Sumption DC, 220 kV Miss a "Sumption DC will out of service, thereby causing major reliability issues for Capital Area a Assam as well as for Angaland Fower System. Therefore, consent may be obtain from SLDC Assam, SLDC Nagaland and SLDC Meghalaya for availing the shutdown.
59 220 kV Main Bus-2 at Misa	Convent received from Assam, Nagaland & Meghalaya			0800Hrs to 1600Hrs Maintenance of 220kV Main Bus-2 and equipments.	Normal Maintenance related shutdown.	SD may be availed. All the elements may be shifted to Bus 1. It may be mention to the OCC Forum that upon N-1 contingency of the other Bus, i.e. Bus 1, 220 Miss – Sumpair DC. 2016 Vilms – Demput DC and 220 kV Miss – Sympio DC will out of service, thereby causing major reliability issues for Capital Area Assam as well as for Nagaland Power System. Therefore, consent may be obtain from SLDC Assam, SLDC Nagaland and SLDC Meghalaya for availing the shartform.
60 400 kV Main Bus-1 at Misa	Consent received from Assam, Nagaland & Meghalaya			0800Hrs to 1600Hrs Maintenance of 400kV Main Bus-1 and equipments.	Normal Maintenance related shutdown.	Under the N-1 contingency of Main Bus 2 at Misa, flow in ICT III and ICT III to be zero, leading to very high flow in ICT I which will not be assistanable, theret leading to triping of ICT. I Thas will cause segragation of 400 IV and 220 IV. Misa Six. Therefore, consent from SICA Sasam, SIDC Nagainad and SIDC Magaladay may be obtained for availing the shattdown.
400kV Silchar SS					Existing system improvement related	
61 315MVA 400/220KV ICT-3 at Silchar				0900Hrs to 1200Hrs For Buchholz relay trip logic modification	shutdown.	SD may be availed. 400/132 kV ICT 2 & 3 are to be in service.
62 63MVAr Bus Reactor - 2 at Silchar				0900Hrs to 1200Hrs For Buchholz relay trip logic modification	Existing system improvement related shutdown.	SD may be availed. About 2 kV voltage change is observed in Silchar S/s
63 132kV Bus-1 at Silchar		Not Approved in 203rd OCCM		0900Hrs to 1500Hrs AMP of Bus and Jumper changing in Srikona-1 bay	Normal Maintenance related shutdown.	SD may be deferred until Misa - Kopili - Khandong link is available and sufficient Internal Generation of Meghalaya is available.
64 132kV Bus Coupler at Silchar				0900Hrs to 1500Hrs Panel wiring checking after removal of 132 kV PK Bari and Imphal bays	shutdown.	SD may be availed
65 200MVA ICT-2 at Silchar				0900Hrs to 1600Hrs Oil top up of ICT and AMP of Bays	Normal Maintenance related shutdown.	SD may be availed. 400/132 kV ICT 1 & 3 are to be in service.
66 400kV ICT-1 & Azara Tie Bay 402 at Silchar				0900Hrs to 1600Hrs AMP of Bay Equipment	Normal Maintenance related	SD may be availed provided no outage of any element.

	Name of Element	1 2	3 4	1 6	7 8 9	10 11	2 13 14 1:	Jul-23	19 20 21 22	23 24 25 26	27 28	79 30	u	Time	Remarks	Category	
	Interregional/International																
67	400KV BINAGURI-BONGAIGAON - 1 TL	\leftarrow			0		NI DC					\Rightarrow	CSI	D 0800Hrs to 1800Hrs	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	SD may be availed. 400 kV Bongaigaon-Alipurduar DC and 220 kV Salakati- Alipurduar DC must be kept in service. Consent from NLDC may be obtained.
68	400KV BINAGURI-BONGAIGAON - 2 TL	\leftarrow				nsent required fr	om KLDC					\rightarrow	CSI	D 0800Hrs to 1800Hrs	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	SD may be availed. 400 kV Bongaigaon-Alipurduar DC and 220 kV Salakati- Alipurduar DC must be kept in service. Consent from NLDC may be obtained.
69	A/R of 400KV BINAGURI-BONGAIGAON - 1 TL A/R of 400KV BINAGURI-BONGAIGAON - 2 TL					nsent required fr									Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	A/R may be kept in Non-Auto Mode
						nsent required in	om KLDC						,		Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	A/R may be kept in Non-Auto Mode
SN	Name of Element SHUTDOWNS PROPOSED BY ASSAM	1 2	3 4	5 6	7 8 9	10 11	2 13 14 1	Jul-23 5 16 17 18	19 20 21 22	23 24 25 26	27 28	29 30	31	Time	Reason	Category	
1	315MVA AT-2 AT MIRZA												0	0700Hrs to 1600Hrs	MAINTENANCE ACTIVITIES	Normal Maintenance related shutdown.	SD may be availed provided ICT 1 at Mirza, 220 kV Misa- Samaguri D/C, 220 kV Mariani - Samaguri line, 220 kV Balipara - Sonabil line, 220 kV Salakati - BTPS - Agia - Boko - Azara link are available.
2	220kV Mirza-Agia Line												0	0700Hrs to 1600Hrs	MAINTENANCE ACTIVITIES	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko - Mirza link to be kept in service.
3	220kV Mirza- Boko Line												0	0700Hrs to 1600Hrs	MAINTENANCE ACTIVITIES	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko and 220 kV Agia-Mirza to be in service.
4	220kV Mirza-Sarusajai 1												0	0700Hrs to 1600Hrs	MAINTENANCE ACTIVITIES	Normal Maintenance related shutdown.	The study suggests that the combined loading of 220 kV Mos-Samagori DC, 220 kV Bilipara-Sombil late, 220 kV Mariah-Samagori lice and Azura-Sarusayi ick II is to be minimized below 430 kW in order as searched results area of Assume source assumement for the accurates and SAL Tentimence. The study suggests that the combined loading of 220 kV Mas-Samagori DC, 220 kV Bilipara-Sombid line, 220 kV Mariah-Samagori line, 220 k
5	220kV Mirza-Sarusajai 2												0	0700Hrs to 1600Hrs	MAINTENANCE ACTIVITIES	Normal Maintenance related shutdown.	
-	132kV GOLAGHAT-MARIANI													8:00-16:00	CONRRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 132 kV Dimapur - Bokajan - Sarupathar - Golaghat link to be kept in service.
	132KV GOLAGHAT-SARUPATHAR													8:00-16:00	CONRRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 132 kV Dimapur - Bokajan - Sarupathar link and 132 kV Mariani - Golaghat line to be kept in service. SD may be availed. 132 kV Mariani - Golaghat - Sarupathar - Bokajan link to be
_	132KV BOKAJAN-DIMAPUR 132KV BOKAJAN-SARUPATHAR													9:00-16:00	CORRIDOR CLEARANCE	shutdown. Normal Maintenance related	kept in service. SD may be availed subject to availability of 132 kV Mariani - Golaghat -
	220KV BTPS-RANGIA CKT 1													9:00-16:00 8:00-16:00	CORRIDOR CLEARANCE PREVENTIVE MAINTENANCE	shutdown. Normal Maintenance related	Sarupathar line and 132 kV Dimapur - Bokajan line. SD may be availed subject availability of 220 kV BTPS-RANGIA CKT II. SPS at
_	220KV BTPS-RANGIA CKT 1													8:00-16:00	PREVENTIVE MAINTENANCE	shutdown. Normal Maintenance related	Rangia should be kept in ON condition. SD may be availed subject availability of 220 kV BTPS-RANGIA CKT II. SPS at
	220KV BTPS-RANGIA CKT 2													8:00-16:00	PREVENTIVE MAINTENANCE	shutdown. Normal Maintenance related	Rangia should be kept in ON condition. SD may be availed subject availability of 220 kV BTPS-RANGIA CKT I. SPS at
13	220KV BTPS-RANGIA CKT 2													8:00-16:00	PREVENTIVE MAINTENANCE	Normal Maintenance related	Rangia should be kept in ON condition. SD may be availed subject availability of 220 kV BTPS-RANGIA CKT L SPS at Rangia should be kept in ON condition.
14	132 kV Pailapool- Jiribam Line													9:00-16:00	Maintenance of line & corridor cleaning works	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Srikona-Pailapool.Consent from Manipur to be obtained
15	132 kV Haflong(AEGCL) - Haflong(PGCIL) line													9:00-16:00	Maintenance of line & corridor cleaning works	Normal Maintenance related shutdown.	SD may be availed
16	132 KV HAILAKANDI-DULLAVCHERRA													9:00-16:00	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Dullavcherra-Dharmanagar-PK Bari link.
17	132 KV SRIKONA-PAILAPOOL													9:00-16:00	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Jiribam-Pailapool.
18	132 KV PANCHGRAM-HAILAKANDI													9:00-16:00	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	SD may be availed.132 kV Badarpur-Panchgram line to be in service
19	132 KV PANCHGRAM-LUMSHNONG													9:00-16:00	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	SD may be availed. 132 kV Khliehriat - Lumshnong line to be kept in service.Internal generation from Leshka to be maximised
	132 KV HAILAKANDI-DULLAVCHERRA														PREVENTIVE MAINTENANCE & CORRIDOR CLEANING WORK PREVENTIVE MAINTENANCE & CORRIDOR	Normal Maintenance related shutdown. Normal Maintenance related	SD may be availed subject to availability of 132 kV Jiribam-Pailapool.
21	132 KV SRIKONA-PAILAPOOL													9:00-16:00	CLEANING WORK	shutdown.	SD may be availed subject to availability of 132 kV Jiribam-Pailapool.
22	132 KV DULLAVCHERRA-DHARMANAGAR								•	Consent received from	n Tripura			9:00-16:00	PREVENTIVE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	Consent from SLDC Tripura is required. SD may be availed. 132 kV PK Bari- Dullavcherra line and 132 kV Hailakandi - Dharmanagar line to be kept in service.
23	132 KV DULLAVCHERRA-DHARMANAGAR									Consent received from	n Tripura			9:00-16:00	PREVENTIVE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	Consent from SLDC Tripura is required. SD may be availed. 132 kV PK Bari - Dullavcherra line and 132 kV Hailakandi - Dharmanagar line to be kept in service.
24	220 KV Tinsukia-Kathalguri Feeder no 1							Intimation to NE	EPCO					9:00-15:00	CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Tinsukia-Kathalguri 2 to be in service.
25	220 KV Tinsukia-Kathalguri Feeder no 2							Intimation to NE	EPCO					9:00-15:00	CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Tinsukia-Kathalguri 1 to be in service.
26	220 KV Tinsukia-NTPS Feeder													9:00-15:00	CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Tinsuka - NRPP - NTPS link to be kept in service
27	220 KV Tinsukia-NRPP Feeder													9:00-15:00	CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Tinsukia - NTPS line and 220 kV NTPS - NRPP line to be kept in service.
	132KV BOKAJAN-DIMAPUR													9:00-16:00	CORRIDOR CLEARANCE	Normal Maintenance related shutdown. Normal Maintenance related	SD may be availed. 132 kV Mariani - Golaghat - Sarupathar - Bokajan link to be kept in service. SD may be availed subject to availability of 132 kV Mariani -Golaghat -
	132KV BOKAJAN-SARUPATHAR													9:00-16:00	CORRIDOR CLEARANCE CORRIDOR CLEARANCE & PREVENTIVE	Normal Maintenance related shutdown. Normal Maintenance related	SD may be availed subject to availability of 13.2 kV Marsan -toolagnat - Sarupathar line and 132 kV Dimapur - Bokajan line. SD may be availed subject to availability of 220 kV Samaguri-Sonabil-2 line.
	220kV Samaguri-Sonabil ckt-l													8:00-16:00	MAINTENANCE CORRIDOR CLEARANCE & PREVENTIVE	shutdown. Normal Maintenance related	RELIABILITY OF THE SYSTEM IS REDUCED. SD may be availed subject to availability of 220 kV Samaguri-Sonabil-1 line.
	220kV Samaguri-Sonabil ckt-2 220kV Samaguri-Mariani ckt_2							Intimation to NE	EPCO.				_	8:00-16:00 8:00-16:00	MAINTENANCE CORRIDOR CLEARANCE & PREVENTIVE	shutdown. Normal Maintenance related	RELIABILITY OF THE SYSTEM IS REDUCED. Considering N-1 contingency of 220 kV AGBPP - Mariani (PG) line, Upper Assam
	220kV Samaguri-Mariani ckt_2							Intimation to NE					_		MAINTENANCE CORRIDOR CLEARANCE & PREVENTIVE	shutdown. Normal Maintenance related	Power Flow is to be maintained within 245 MW (during solar period) and 245 MW Considering N-1 contingency of 220 kV AGBPP - Mariani (PG) line, Upper Assam
	220 kV Samaguri- Jawaharnagar													7:00-15:00	MAINTENANCE CORRIDOR CLEARANCE & PREVENTIVE	Shutdown. Normal Maintenance related	Power Flow is to be maintained within 245 MW (during solar period) and 245 MW SD may be availed subject to availability of 220 kV Sarusajai-Sonapur-Samaguri
	221 kV Samaguri- Jawaharnagar													7:00-15:00	MAINTENANCE CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	Normal Maintenance related	link, 220 kV Sarusajai - Jawaharnagar line and 220 kV Sarusajai-Azara DC. SD may be availed subject to availability of 220 kV Sarusajai-Sonapur-Samaguri link, 220 kV Sarusajai - Jawaharnagar line and 220 kV Sarusajai-Azara DC.
36	220 kV Samaguri- Sonapur line														CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	Normal Maintenance related	nns, 220 kV Sarussijai - Jawanarmagar inne and 220 kV Sarussijai-Azara DC. SD may be availed subject to availability of 220 kV Sarussijai-Jawaharnagar- Samaguri link, 220 kV Sarussijai - Sonapur line and 220 kV Sarussijai-Azara DC.
37	220 kV Samaguri- Sonapur line														CORRIDOR CLEANING	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Sartusajai-Jawaharnagar- Samaguri link, 220 kV Sarusajai - Sonapur line and 220 kV Sarusajai-Azara DC.
38	220KV AGIA-BTPS-I													9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 2 line.
39	220KV AGIA-BTPS-I													9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 2 line.
40	220KV AGIA-BTPS-II													9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 1 line.
	220KV AGIA-BTPS-II													9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 1 line.
	220KV AGIA-BOKO													9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown. Normal Maintenance related	SD may be availed. 220 kV Mirza - Boko line and 132 kV Agia - Mirza line to be kept in service.
-	220KV AGIA-BOKO												-	9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown. Normal Maintenance related	SD may be availed. 220 kV Mirza - Boko line and 132 kV Agia - Mirza line to be kept in service.
	220KV AGIA-MIRZA 220KV BTPS-NTPC-I					imation to NTPC	.						+	9:00-16:00	CORRIDOR CLEANING	shutdown. Existing system improvement related	SD may be availed. 220 kV Agia - Boko - Mirza link to be kept in service.
-	220KV BTPS-NTPC-II 220KV BTPS-NTPC-II					imation to NTPC							+	09:00:00 -12:00 13:00-16:00	Replacement of old check meters under SAMAST scheme: Replacement of old check meters under SAMAST scheme:	shutdown. Existing system improvement related	SD may be availed.
	220kV AMGURINAMRUP	Intim	ation to NE	EPCO										8:00-16:00	CORRIDOR CLEARANCE & PREVENTIVE	shutdown. Normal Maintenance related	Considering N-1 contingency of 220 kV AGBPP - Mariani (PG) line, Upper Assam Power Flow is to be maintained within 275 MW (during solar period) and 225 MW
-	220kV AMGURI-NAMRUP		ation to NE											8:00-16:00	MAINTENANCE CORRIDOR CLEARANCE & PREVENTIVE	shutdown. Normal Maintenance related	(during non-solar period) Considering N-1 contingency of 220 kV AGBPP - Mariani (PG) line, Upper Assam
	220kV AMGURI-NAMRUP 220KV MARIANI-AMGURI		ation to NE											8:00-16:00 8:00-16:00	MAINTENANCE CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	shutdown. Normal Maintenance related shutdown.	Power Flow is to be maintained within 275 MW (during solar period) and 225 MW (during non-solar period) Considering N-1 contingency of 220 kV AGBPP - Mariani (PG) line, Upper Assam Power Flow is to be maintained within 230 MW (during solar period) and 225 MW
	220KV SONAPUR-SARUSAJAI														MAINTENANCE CORRIDOR CLEANING	Normal Maintenance related	(during non-solar period) SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar-
31	ZZOK - SONAI OKOAROSASAI													6.00*10:00	CONNEJOR CLEANING	shutdown.	Samaguri link, 220 kV Samaguri - Sonapur line and 220 kV Šarusajai-Azara DC.

52	220KV SONAPUR-SARUSAJAI													8:00-16:00	CORRIDOR CLEANING	Normal Maintenance related	SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar- Samaguri link, 220 kV Sarusajai-Azara Do
53	220KV AGIA-BTPS-I												٠,	CSD 06:00HRS OF 7 2023 TO 18:00 HRS	REPLACEMENT OF OLD SAS PANEL WITH NEW	Existing system improvement related	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC ar
		-					\vdash							OF 3.7.2023		Shutdown. Existing system improvement related	220kV Agia-BTPS 2 line. The SD may be availed subject to availability of 220 kV BTPS -Salakati DC ar
	220KV AGIA-BTPS-II	<u> </u>												.7.2023 TO 18:00 HRS OF 6.7.2023	SEIMENS PANEL	shutdown.	220kV Agia-BTPS 1 line.
sn I	Name of Element sHUTDOWNS PROPOSED BY NAGALAND	2 3 4 9	5 6 7	8 9 10	0 11 12 13	Jul-23	17 18	19 20	21 22 2	3 24 25	26 27 28	29 30	31	Time	Reason	Category	
1 !	32kV Mokokchung - Doyang TL.					Intin	ation to NE	EEPCO						8:00-16:00	Testing of RTU communication status.	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Mariani-Mokukchung D/C
2	132kV Dimapur(PG) - Dimapur(DoP) Ckt-1 TL.													7:00-15:00	Replacement of old ACSR Panther with one and old disc insulator with polymer insulator at Dead end Tower/gantry within Dimapur(PG) sub-station premises.	Normal Maintenance related shutdown.	SD may be availed. Power to Dimapur (DoP) will be fed via a single circuit of 2 kV Dimapur(PG) - Dimapur(DoP) II TL
3 1	160MVA,220/132 kV ICT-2 AT DIMAPUR (PG)S/S													7:00-15:00	Replacement of old ACSR Panther with one and old disc insulator with polymer insulator at Dead end Tower/gantry within Dimapur(PG) sub-station premises.	Normal Maintenance related shutdown.	SD may be availed. Other 2 ICTs to be kept in service.
SN 1	Name of Element					Jul-23					26 27 28			Time	Reason	Category	
	SHUTDOWNS PROPOSED BY TRIPURA	2 3 4 :	3 6 7	8 7 10	0 11 12 13	14 15 16	17 18	19 20	21 22 2	3 24 25	26 27 28	29 30	31				
_	32 KV BUS BARAMURA													09:00 - 16:00 Hrs	Routine maintenance	Normal Maintenance related shutdown.	SD may be availed
_	32 KV P.K Bari - P.K Bari (ISTS)					Cons	ant requires	d from NLDC	Int	timation to IN	DIGRID		_	09:00 - 16:00 Hrs	Routine maintenance	Normal Maintenance related shutdown.	SD may be availed. Bangladesh Load may be restricted within 120 MW. Under N-1 contingency of 132 kV Rokhia - Agartala I, the generation of Rokh
_	32 KV Rokhia - Agartala I													09:00 - 16:00 Hrs	Routine maintenance	shutdown.	and Monarchak is to be limited within the combined value of load of 132 kV
_	32 KV Monarchak - Udaipur													09:00 - 16:00 Hrs	Routine maintenance	Normal Maintenance related shutdown.	SD may be availed. Generation of Monarchak to be kept within 75 MW to limit flow of 132 kV Monarchak - Rokhia line flow within 70 MW.
_	32 KV Ambassa - P.K Bari (ISTS)													09:00 - 16:00 Hrs	Routine maintenance	shutdown.	SD may be availed
6 1	32 KV Rokhia - Agartala II													09:00 - 16:00 Hrs	Routine maintenance	Normal Maintenance related shutdown.	Under N-1 contingency of 132 kV Rokhia - Agartala I, the generation of Rokh and Monarchak is to be limited within the combined value of load of 132 kV
7 1	32 KV SM Nagar - SM Nagar (ISTS)								Co	<mark>ons</mark> ent required	from NLDC			09:00 - 16:00 Hrs	Routine maintenance	Normal Maintenance related shutdown.	SD may be availed. Bangladesh Load may be restricted within 120 MW.
8 1	32 KV Monarchak - Rokhia													09:00 - 16:00 Hrs	Routine maintenance	Normal Maintenance related shutdown.	SD may be availed. The Generation of Monarchak to be kept within such a valu the load of 132 kV Rabindranagar and allowable loading of 132 kV Monarcha
9 1	32 KV Palatana - Udaipur													09:00 - 16:00 Hrs	Routine maintenance	Normal Maintenance related shutdown.	SD may be availed
10	32 KV Bodhjungnagar - SM Nagar (ISTS)								Co	<mark>ons</mark> ent required	from NLDC			09:00 - 16:00 Hrs	Routine maintenance	Normal Maintenance related shutdown.	SD may be availed. Bangladesh Load may be restricted within 120 MW.
11 ?	32 KV Dharmanagar - Durlavcharra								Co	<mark>ons</mark> ent received	from Assam			09:00 - 16:00 Hrs	Routine maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV PK Bari - Dullavcherra line and 132 kV Hailakand Dharmanagar line to be kept in service.
12 !	32 KV P.K. Bari - Missiontilla (Dharmanagar)													09:00 - 16:00 Hrs	Routine maintenance	Normal Maintenance related shutdown.	SD may be availed. 132 kV Dharmanagar - Dullavcherra line to be kept in serv
	Name of Element	2 3 4 5	5 6 7	8 9 10	0 11 12 13	Jul-23	17 18	19 20	21 22 2	3 24 25	26 27 28	29 30	31	Time	Reason	Category	
	SHUTDOWNS PROPOSED BY MEGHALAYA 220KV Killing-Misa Line-1			_			_							08:00 - 16:00 Hrs	Maintenance of Bay equipments	Normal Maintenance related	SD may be availed subject to availablity of 220 kV Killing - Misa 2
_	32KV Nongalbibra-Agia II feeder		-				_		Co	onsent received	from Accom		+	08:00 - 13:00 Hrs	Disc Changing T/Loc 147	Normal Maintenance related	SD may be availed. 132 kV Agia - Mendipathar - Nangalbibra link to be kept i
	32KV Khlichriat(Meghalaya)-Khlichriat(PG) line-II													10:00 - 16:00 Hrs	To attend to the hot spot on the R-phase line side isolator and bay maintenance works at Khliehriat SS, MePTCL.	Shutdown. Normal Maintenance related shutdown.	service. SD may be availed provide the other line is kept under service
4	220KV Misa-Byrnihat D/C line						_						+	09:00 - 16:00 Hrs	Checking of Disc	Normal Maintenance related	SD may be availed. 400/220 kV ICTs at Byrnihat S/s to be kept in service.
_	220KV Misa-Byrnihat D/C line						_							09:00 - 16:00 Hrs	insulators,clamps,connectors,jumpers,conductors,etc Checking of Disc	shutdown. Normal Maintenance related	SD may be availed. 400/220 kV ICTs at Byrnhat S/s to be kept in service.
_	220KV Killing-Misa Line-2						_						-	08:00 - 16:00 Hrs	insulators,clamps,connectors,jumpers,conductors,etc Maintenance of Bay equipments	shutdown. Normal Maintenance related	SD may be availed subject to availablity of 220 kV Killing - Misa 2
-	32KV Umtru-Kahilipara line-I								Co	onsent received	from Accom		-	09:00 - 17:00 Hrs	Installation of Synchronising trolley at Umtru Power Station	shutdown. Normal Maintenance related	SD may be availed
_	CT-1 at Killing s/s			_					-	ancine received				08:00 - 16:00 Hrs	Topping of Transformer Oil	shutdown. Normal Maintenance related	
_	132KV Mendipathar-Agia feeder			_			_			onsent received			-	08:00 - 16:00 Hrs 09:00 - 14:00 Hrs	Jungle clearance at T/Loc 236 to 247	shutdown. Normal Maintenance related	SD may be availed. ICT I at Killing to be kept in service SD may be availed. 132 kV Agia - Nangalbibra line and 132 kV Mendipathan
_	32KV Umtru-Kahilipara line-II						_								Jungle clearance at 1/Loc 236 to 24/ Installation of Synchronising trolley at Umtru Power Station	shutdown. Normal Maintenance related	Nangalbibra line
-	*						_		Co	onsent received	Irom Assam		-	09:00 - 17:00 Hrs	, , ,	shutdown. Normal Maintenance related	SD may be availed
	CT-2 at Killing s/s Name of Element					Jul-2								08:00 - 16:00 Hrs	Topping of Transformer Oil	shutdown.	SD may be availed. ICT II at Killing to be kept in service
	SHUTDOWNS PROPOSED BY NEEPCO	2 3 4 5	5 6 7	8 9 10	0 11 12 13	Jul-23	17 18	19 20	21 22 2	3 24 25	26 27 28	29 30	31	Time	Remon	Category	
	AgGBPS																
1 (GTG-4 at AgGBPS					Intin	ation to AL	L		<u>_</u>			2	CSD 00:00 HRS OF 4.07.23 TO 23:59 HRS OF 02.08.23	GCPP installation and 132 kV CB overhauling work	Normal Maintenance related shutdown.	SD may be availed. Information to all the constituents may be given.
2 1	132 kV Bus 1 at AgGBPS					Con	ent received	l from Tripura					7	7:00-16:00	GTG 4 Bay maintenance	Normal Maintenance related shutdown.	SD may be availed
3 1	32 kV Bus 2 at AgGBPS					Cons	ent received	l from Tripura						7:00-16:00	GTG 4 Bay maintenance	Normal Maintenance related shutdown.	SD may be availed
-	STG-2 at AgGBPS					Intin	ation to AL	L					2	CSD 00:00 HRS OF 6.07.23 TO 23:59 HRS OF 02.08.23	Governor HMI upgradation	Normal Maintenance related shutdown.	SD may be availed. Information to all the constituents may be given.
4 5	STG-2 at AgGBPS							l from Tripura						7:00-16:00	STG 2 Bay maintenance	Normal Maintenance related	SD may be availed
	132 kV Bus I at AgGBPS					Cons	ent received.									shutdown.	
5 1								l from Tripura			·			7:00-16:00	STG 2 Bay maintenance	Normal Maintenance related	SD may be availed
5 1	132 kV Bus I at AgGBPS 132 kV Bus 2 at AgGBPS					Cons	ent received								STG 2 Bay maintenance	shutdown.	SD may be availed
5 1	132 kV Bus 1 at AgGBPS	2 3 4 :	1 6 7	8 9 10	6 11 12 13		ent received		21 22 2	3 24 25	26 27 28	29 30	31	7:00-16:00 Time	STG 2 Bay maintenance Reason	Normal Maintenance related shutdown.	SD may be availed
5 1	132 kV Bus I at AgGBPS 132 kV Bus 2 at AgGBPS	2 3 4 5	8 6 7	8 9 10	0 11 12 13	Cons	ent received		21 22 2	3 34 25	26 27 28	29 30	31		STG 2 Bay maintenance Reason	shutdown.	SD may be availed
5 1 6 1 sx 1	132 kV Bus 1 at AgGBPS 132 kV Bus 2 at AgGBPS Name of Element	2 3 4 1	5 6 7	8 9 16	0 11 12 13	Cons	ent received		21 22 2	3 4 8	26 27 28	29 30		Time	STG 2 Bay maintenance Rease AR in non auto mode required for Installation of Additional Earthing AR in non auto mode required for Installation of Additional Earthing	shutdown.	SD may be availed AR may be kept in Non-Auto Mode